

INFORMATION

OILAID-S-11

WATER RECOVERY SURFACTANT FOR STIMULATION FLUIDS

DESCRIPTION

OILAID-S-11 is a highly effective nonionic fluorocarbon-based surfactant designed for use in both acids and water based fracturing fluids. It is especially effective in the recovery of hydraulic fracture treatment load water. It is an easily handled liquid, and its typical properties are as follows:

Form Transparent, pale yellow

liquid. Hydrocarbon

Specific Gravity (@ 60° F) 1.01 - 1.03 Density 8.4 - 8.6 ppg

Flash Point (PMCC) 108° F Pour Point - 10° F

Viscosity (@ 60° F) Approx. 240 cps pH (neat) Approx. 4.1 Charge Nonionic

APPLICATION

OILAID-S-11 reduces surface tension at very low concentrations in the stimulation treatment fluid. Due to its proprietary formulation, OILAID-S-11 greatly reduces the interfacial tension which can occur between formation oil and water. OILAID-S-11 also greatly reduces capillary pressures. As a result, hydrocarbon production is increased---as more load water is recovered from the treatment zone, less remains to block the flow of hydrocarbons.

OILAID-S-11 used alone in the fracturing fluid is usually sufficient to guarantee load water recovery. However, if this material is run in conjunction with methanol, the surface tension and capillary pressures are reduced even further.

OILAID-S-11 can also help increase acid penetration by reducing the surface tension and increasing the spreading ability between the acid and the formation rock. Being a nonionic surfactant, OILAID-S-11 tends to water wet sandstone formations for more optimum oil production.



RECOMMENDED TREATMENT

The recommended dosage for OILAID-S-11 depends on the specific application, as well as the type of stimulation fluid being used. The typical range is from 1 - 2 gal per 1000 gal of fluid. In fracturing, OILAID-S-11 should be added to the frac tanks before gelling to insure complete mixing. If desired, OILAID-S-11 can also be added on the fly.

In acidizing, OILAID-S-11 can be added to the acid holding tank in the same manner as any other additive. Below are surface tensions produced at a dosage of one gal OILAID-S-11 per 1000 gal of fluid in several different media.

SOLUTION	SURFACE TENSION,	DYNES/CM 25° C
	Untreated Static	Treated Static
Fresh Water*	72.0	21.5
5% HCl	75.0	22.1
2% KCl	73.0	22.1
Syn. Sea Water	74.0	22.6
15% HCl	71.5	21.0
15% Spent HCl	76.0	26.8

^{*} Surface tension will be reduced further if run in conjunction with methanol as a component of the fracturing fluid system.

COMPATIBILITY SPECIFICATIONS

OILAID-S-11 has been tested for compatibility with materials of construction and can be used with rubber, vinyl, polyethylene, neoprene, PVC, Hypalon, Teflon, Buna-N, polypropylene, Plexiglas, ethylene propylene, polyurethane, Viton, aluminum, 304 SS, 316SS, Plasite l0-60000, and Plasite l0-7l22. OILAID-S-11 should not be used with mild steel, brass, copper, or Plasite 8-4005.

HANDLING

OILAID-S-11 should be kept away from heat, sparks, and open flame. Do not get in eyes, on skin, or on clothing. When handling OILAID-S-11, rubber gloves and a face shield should be worn. Do not take OILAID-S-11 internally.

PACKAGING

OILAID-S-11 is available in 55 gal, non-returnable steel drums.

OILAID-S-11 is a Messina trademark